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### Designation: D2712 - 91 (Reapproved 2010) D2712 - 91 (Reapproved 2016)

### Standard Test Method for Hydrocarbon Traces in Propylene Concentrates by Gas Chromatography<sup>1</sup>

This standard is issued under the fixed designation D2712; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon ( $\varepsilon$ ) indicates an editorial change since the last revision or reapproval.

### 1. Scope

1.1 This test method covers the determination of 55 ppm to 500 ppm - 500 ppm each of ethylene, total butylenes, acetylene, methyl acetylene, propadiene, and butadiene in propylene concentrates.

1.2 The values stated in SI units are to be regarded as standard. The values given in parentheses are for information only.

1.3 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.

### 2. Referenced Documents

2.1 ASTM Standards:<sup>2</sup>
E260 Practice for Packed Column Gas Chromatography
F307 Practice for Sampling Pressurized Gas for Gas Analysis

### 3. Summary of Test Method

3.1 A relatively large volume of sample is charged to a gas partition chromatography apparatus which has a column that will separate the trace hydrocarbon constituents from the major components. Any column or combination of columns may be used provided they have the necessary resolution and the detecting system has sufficient sensitivity. Several columns that have been found satisfactory are given in 5.1.

3.2 Calculation is performed by calculating the concentration of the trace compound from its area relative to the area of a standard compound of known concentration.

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4. Significance and Use ai/catalog/standards/sist/178cb2be-68e5-4dde-9fa9-574a9d75d27a/astm-d2712-912016

4.1 The trace hydrocarbon compounds listed in Table 1 may have an effect in the commercial use of propylene concentrates, and information on their concentration is frequently necessary.

### 5. Apparatus

5.1 Columns—Any column may be used provided it will resolve the trace compound peaks present in concentrations of  $\frac{20 \text{ ppm}}{20 \text{ ppm}}$  or more so that the resolution ratio, A/B, will not be less than 0.4, where A is the depth of the valley on either side of peak B and B is the height above the baseline of the smaller of any two adjacent peaks (see Fig. 1). For compounds present in concentrations of less than  $\frac{20 \text{ ppm}}{20 \text{ ppm}}$  the ratio A/B may be less than 0.4. In the case where the small-component peak is adjacent to a large one, it may be necessary to construct the baseline of the small peak tangent to the curve as shown in Fig. 2. Butylenes need not be resolved from each other. Columns found to be acceptable together with operating conditions used are shown in Table 2. Table 3 shows typical retention times.

5.1.1 Columns may be constructed of  $3.2 \text{ -mm } 3.2 \text{ mm } (\frac{1}{8}\text{-in.}), 6.4 \text{ -mm } \text{in.}), 6.4 \text{ mm } (\frac{1}{4}\text{-in.}), \text{in.}), \text{ or capillary tubing and usually need to be a minimum of } 6 \text{ m } (20 \text{ ft}) \text{ 6 m } (20 \text{ ft}) \text{ in length. They usually have } 2020 \text{ g to } 40 \text{ g } 40 \text{ g } 0 \text{ fl} \text{ iguid substrate to}}$ 

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<sup>&</sup>lt;sup>1</sup> This test method is under the jurisdiction of ASTM Committee D02 on Petroleum Products, Liquid Fuels, and Lubricantsand is the direct responsibility of Subcommittee D02.D0.03 on Propylene.

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<sup>&</sup>lt;sup>2</sup> For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For Annual Book of ASTM Standards volume information, refer to the standard's Document Summary page on the ASTM website.

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#### **TABLE 1 Molecular Weight and Specific Gravity**

Compound	Molecular Weight	Specific Gravity, 60/60
Propylene	42.08	0.5220
Propane	44.09	0.5077

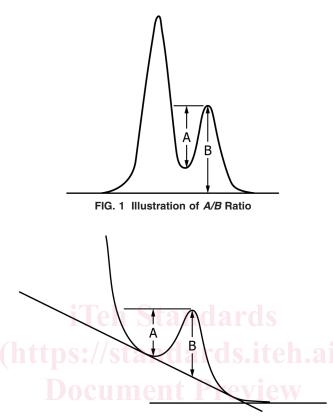


FIG. 2 Illustration of *A/B*Ratio for Small-Component Peak

https://standards.iteh.a/catalog/standards/sist/1/8cb2be-68e5-4dde-9fa9-5/4a9d/8d2/a/astm-d2/12-9f20f6 100 g of solid support. If packed columns are used, the liquid may be placed on the solid support by any suitable method, provided the column has the desired resolution and sensitivity.

NOTE 1—Separation of all the desired compounds on a single column has been found by cooperators to be very difficult. Most laboratories have found it necessary to use two or more columns. Typical instructions for preparing such columns may be found in Practice E260.

5.2 *Gas Chromatograph*—Any gas chromatography apparatus may be used provided the system has sufficient sensitivity to detect the trace compounds of interest. For calculation techniques utilizing a recorder, the signal for 20 ppm 20 ppm concentration shall be at least 5 chart divisions above the noise level on a 0 to 100 scale chart. The noise level must be restricted to a maximum of 2 chart divisions. When electronic integration is employed, the signal for 20 ppm 20 ppm concentration must be at least twice the noise level.

Note 2—A flame ionization detector is preferred. When using with relatively volatile liquid phases, such as HMPA, an additional  $\frac{0.31 \text{-m} (1-ft)0.31 \text{ m}}{(1-ft)}$  section of column containing uncoated solid support will aid in reducing noise.

5.3 *Sample Introduction*—Means shall be provided for introducing a measured quantity of sample into the apparatus. Pressure sampling devices may be used to inject a small amount of the liquid directly into the carrier gas. Introduction may be by means of a gas valve to charge the vaporized liquid.

#### 6. Reagents and Materials

6.2 *Propane or Propylene*, for synthetic base stock containing less than <u>2 ppm 2 ppm</u> by weight of acetylene or 1,3-butadiene. (Warning—WarningLiquefied—Liquefied petroleum gas under pressure and flammable.)

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### **TABLE 2 Typical Column Conditions**

Column		1	2		3 4		5 6		7	8	9	10	1	1	
Column:	Ser	ies <sup>A</sup>	Series					Mixed 20 TCEP				Mixed 80 MEEE		Se	ries
Liquid	DMS	Squa	DMS	ODPN	UCON	DMS	None	80 % SE-30	ODPN	n C <sub>16</sub>	HMPA	8 DIDP	None	DMS	Squa
Weight, %	33	22	U	15	15	15		25	25	20	30	20		33	20
Solid	Chrom	Chrom	Chrom	Chrom	Chrom	Chrom	SiGel	Chrom	Chrom	Chrom	Chrom	Chrom	SiGel	Chrom	Chrom
Mesh	60 to 80	60 to 80	100	80 to 100	U	60 to 80	U	30 to 60	30 to 60		60 to 80		40 to 60	60 to 80	60 to 80
Treatment	none	none	U	U	U	U	U	AW	AW	AW	AW	none	FeCI	none	none
Length, ft	4	30	22	20	8	16	3.5	50	50	20	20	25	15	8	35
Inside diameter, in.	0.19	0.13	0.085	0.085	0.085	0.085	0.18	0.19	0.19	0.085	0.085	0.085	0.19	0.085	0.085
Temperature:		_													_
Inlet, °C		RT RT				RT	RT	160	70	RT	RT	RT	RT		Т
Detector, °C		50		RT		50	50	175	70	RT	RT	RT	RT	RT	
Column, °C	н	RT		RT		50	50	30	70	RT	RT	RT	RT		T
Sample:		iV		GV		GV	GV	0	0	GV		GV	GV		iV
Injection Gas, cm <sup>3</sup>		۱۷ .5		GV 0.2		GV 1	0.7	Syr 3.0	Syr 1	0.5	GV 5	0.4	0.4		
Split	0	.5		0.2		'	0.7	3.0		0.5	40:1	0.4	0.4		I
Carrier:											40.1				
Gas		le		He		He	He	Не	He	H <sub>2</sub>	He	Не	He		le
cm <sup>3</sup> /min		ie i0		22		24	42	40	40	17	60	30	30		2
Detector:	Ĭ							10	10				00	Ĭ	-
Туре	I F	=1	тс			FI	тс	FI	тс	FI	FI	FI	FI	I F	-1
Voltage				8			12		70						
Recorder:									-						
Range, mV	· ·	1 1			5	1	1	1	5	5	1	1	·	1	
in./h	3	30 60		30	30	30	30	30	30	60	60	3	0		
Measurement	Т Т	ri		Plan		Plan	Plan	PH	PH	PH	PW/2	Tri	Tri	т	ri
Abbreviations:							fon	da							
AW	Acid was	shed						ODP		β,β'-α	oxydipropi	ionitrile			
Chrom	"Chromosorb" P (trademark of Johns-Manville Products Corp.)							PH		Peak height					
DIDP	Diisodecyl phthalate							Plan							
DMS	2,4-dimethyl sulfolane								PW/2 Peak height × width at 1/3 height						
FeCl	Ferric chloride, modified RT Room temperature														
FI	Flame ionization							SE-30 SE-30 gum rubber							
GV	Gas valve SiGel Silica gel														
He	Helium							Squa Squalane							
H <sub>2</sub>	Hydrogen							Syr Syringe							
HMPA	Hexamethyl phosphoramide TC Thermal conductivity														
MEEE	Bis-2(methoxy ethoxy ethyl) ether ASTM D2712-91(TCEP) 1,3-tris(2-cyano ethoxy)propane														
n C <sub>16</sub>		nexadecai						Tri			gulation				
			alug/Si	tandards	0/ 2121/ I	100021	00-000	eo-édd	U-7107	- Unkr	nown Ju	2 / a/ast			

<sup>A</sup> Detector bypassed during major peaks.

### **TABLE 3 Typical Retention Time, Min**

Column	1	2	3	4	5	6	7	8	9	10	11
Acetylene	10.1					6.5	2.2	22.3			8.0
1,3-Butadiene	39.4	24.9			15.3			20.8	17.4		35.1
Isobutene	33.3		8.7			15.7		11.0	10.9		29.7
1-Butene	33.3		9.5			15.7		11.4	10.9		29.7
trans-2-Butene	42.1		11.8			18.1		13.1	12.9		38.0 <sup>A</sup>
cis-2-Butene	46.9		14.2			20.5		15.1	14.8		42.8
Cyclopropane	22.8					12.0	7.2	8.3			
Ethylene	8.1			5.1		5.8	2.3			3.6	5.7
Methyl acetylene	24.2	26.1			18.3			28.0	16.4		21.1
Neopentane	34.3 <sup><i>B</i></sup>						15.4	8.8			
Propadiene	20.6		10.2			11.3			10.0		17.6

<sup>A</sup> DMS portion only. <sup>B</sup> Squalane portion only.

6.3 Calibration Compounds-Acetylene and 1,3-butadiene 99 % minimum purity. (Warning-WarningLiquefied-Liquefied petroleum gas under pressure and flammable.)

6.4 Carrier Gases—Helium or Nitrogen. (Warning—WarningCompressed—Compressed gas under pressure.)

6.5 Hydrogen. (Warning—WarningCompressed—Compressed gas under pressure and flammable.)