

Designation: D1835 - 13 D1835 - 16

Standard Specification for Liquefied Petroleum (LP) Gases¹

This standard is issued under the fixed designation D1835; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ε) indicates an editorial change since the last revision or reapproval.

1. Scope*

- 1.1 This specification covers those products commonly referred to as liquefied petroleum gases, consisting of propane, propene (propylene), butane, and mixtures of these materials. Four basic types of liquefied petroleum gases are provided to cover the common use applications.
- 1.2 This specification is applicable to products intended for use as domestic, commercial and industrial heating, and engine fuels.
- 1.3 The values stated in SI units are to be regarded as standard. The values given in parentheses are provided for information only.
 - 1.3.1 Exception—Non-SI values are provided for information only.
- 1.4 This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety and health practices and determine the applicability of regulatory limitations prior to use.

2. Referenced Documents

iTeh Standards

2.1 ASTM Standards:²

D1265 Practice for Sampling Liquefied Petroleum (LP) Gases, Manual Method

D1267 Test Method for Gage Vapor Pressure of Liquefied Petroleum (LP) Gases (LP-Gas Method)

D1657 Test Method for Density or Relative Density of Light Hydrocarbons by Pressure Hydrometer

D1837 Test Method for Volatility of Liquefied Petroleum (LP) Gases

D1838 Test Method for Copper Strip Corrosion by Liquefied Petroleum (LP) Gases

D2158 Test Method for Residues in Liquefied Petroleum (LP) Gases

D2163 Test Method for Determination of Hydrocarbons in Liquefied Petroleum (LP) Gases and Propane/Propene Mixtures by Gas Chromatography

D2420 Test Method for Hydrogen Sulfide in Liquefied Petroleum (LP) Gases (Lead Acetate Method)

D2598 Practice for Calculation of Certain Physical Properties of Liquefied Petroleum (LP) Gases from Compositional Analysis

D2713 Test Method for Dryness of Propane (Valve Freeze Method)

D2784 Standard Test Method for Sulfur in Liquefied Petroleum Gases (Oxy-Hydrogen Burner or Lamp) (Withdrawn 2016)³

D3700 Practice for Obtaining LPG Samples Using a Floating Piston Cylinder

D5504 Test Method for Determination of Sulfur Compounds in Natural Gas and Gaseous Fuels by Gas Chromatography and Chemiluminescence

D5623 Test Method for Sulfur Compounds in Light Petroleum Liquids by Gas Chromatography and Sulfur Selective Detection D6667 Test Method for Determination of Total Volatile Sulfur in Gaseous Hydrocarbons and Liquefied Petroleum Gases by Ultraviolet Fluorescence

D6897 Test Method for Vapor Pressure of Liquefied Petroleum Gases (LPG) (Expansion Method)

D7756 Test Method for Residues in Liquefied Petroleum (LP) Gases by Gas Chromatography with Liquid, On-Column Injection D7828 Test Method for Determination of Residue Composition in Liquefied Petroleum Gas (LPG) Using Automated Thermal

¹ This specification is under the jurisdiction of ASTM Committee D02 on Petroleum Products, Liquid Fuels, and Lubricants and is the direct responsibility of Subcommittee D02.H0 on Liquefied Petroleum Gas.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

³ The last approved version of this historical standard is referenced on www.astm.org.



Desorption/Gas Chromatography (ATD/GC)

2.2 Gas Processors Association Standard:⁴

GPA Standard 2140 Liquefied Petroleum Gas Specifications and Test Methods

3. Terminology

- 3.1 Definitions:
- 3.1.1 commercial butane, n—a hydrocarbon product for use where low volatility is required.
- 3.1.2 commercial PB mixtures, n—mixtures of propane and butane for use where intermediate volatility is required.
- 3.1.3 *commercial propane*, *n*—a hydrocarbon product for use where high volatility is required. Commercial propane is suitable for certain low severity internal combustion engine applications.
- 3.1.4 *special-duty propane*, *n*—a product composed chiefly of propane which exhibits superior antiknock characteristics and was specifically developed for use as fuel in spark ignition internal combustion engines.

4. Sampling

4.1 Proper sampling of liquefied gases is extremely important if the test results are to be significant. Obtain representative samples in accordance with Practice D1265 or Practice D3700. In the event of a dispute involving sample integrity when sampling for testing against D1835 requirements, Practice D3700 shall be used as the referee sampling procedure.

5. Detailed Requirements

5.1 The four types of liquefied petroleum gases shall conform to the requirements prescribed in Table 1.

6. Keywords

6.1 butane; HD-5 propane; liquefied petroleum (LP) gases specifications; LPG; propane; special duty propane

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⁴ Available from Gas Processors Association, 6526 E. 60th St., Tulsa, OK 74145. www.gasprocessors.com

TABLE 1 Detailed Requirements for Liquefied Petroleum Gases

	Product Type				
-	Commercial Propane	Commercial Butane	Commercial PB Mixtures	Special-Duty Propane ^A	ASTM Test Methods (see Section 2)
Vapor pressure at 37.8°C (100°F), max					
Vapor pressure at 37.8 °C (100 °F), max					
kPa	1434	483	В	1434	D1267 or D2598
					or D6897 ^C
psig	208	70	В	208	D1267 or D2598 or D6897 ^C
Volatile residue:					
evaporated temperature, 95 %, max					
°C	-38.3	2.2	2.2	-38.3	
°E	-37	36	36	-37	D1837
F	-37	30	30	-37	D1037
or					
Butane and heavier, max, vol %	2.5			2.5	D2163
Butane and heavier, max, % by volume	2.5	<u></u>		2.5	D2163
Pentane and heavier, max, vol %		2.0	2 .0		D2163
Pentane and heavier, max, % by volume		2.0	2.0		D2163
Propylene content, max, vol %			======================================	<u>:::</u> 5.0	D2163
Propylene content, max, % by volume					
-ropylene content, max, % by volume	<u></u>	<u></u>	<u></u>	<u>5.0</u>	<u>D2163</u>
Residual matter: ^D					
One of the following requirements shall be met:					
Residue on evaporation of 100 mL, max, mL	0.05	0.05	0.05	0.05	D2158
(1) Residue on evaporation of 100 mL, max, mL,	0.05	0.05	0.05	0.05	D2158 ^F
and	0.05	0.05	0.05	0.05	DZ 136
Oil stain observation	Page C	pass ^E	pass ^E	pass ^E	D2158 ^F
Oil stain observation	pass ^E	pass	pass-	pass-	D2156_
<u>or</u>					
(2) Residue by gas chromatography, max, mg/kg) S . / <u>350</u> T a]	350	350	350	<u>D7756</u>
Density at 15°C or relative density at 15.6/	ocůme	ent Pre	<u> </u>		D1657 or D2598
15.6°C (60/60°F)	JULUIII		A I C AA		B
Density at 15 °C or relative density at 15.6/ 15.6 °C (60/60 °F)	_	_	_	<u></u>	D1657 or D259
Corrosion, copper, strip	No. 1 AST	VI D1 No. 1 16	No. 1	No. 1	D1838 ^G
Corrosion, copper, strip	No. 1	No. 1	No. 1	No. 1	D1838 ^H
https://standards.iteh.ai/catalog/sta	ndard s/sis t/57d3	38d76 -95 5d-4:	5ec-b b10- 6dae	ed20b 1ba 4/ast	m-d1 835-1 6
Sulfur, mg/kg (ppm mass)	185 ^H	140 H	140 H	123 H	D2784 or D6667
Sulfur, mg/kg (ppm mass)	<u>185'</u>	<u>140'</u>	<u>140'</u>	<u>123'</u>	D2784 or D6667
Hydrogen sulfide	pass	pass	pass	pass	D2420
Moisture content	pass			pass	D2713
worsture content	•				
Free water content		none ^J	none J		

^A Equivalent to Propane HD-5 of GPA Standard 2140.

Vapor pressure,max = 1167 - 1880 (relative density at 60/60°F) or 1167 - 1880 (relative density at 15.6/15.6°C)

Vapor pressure,max = 1167 - 1880 (relative density at 60 °F/60 °F) or 1167 - 1880 (relative density at 15.6 °C/15.6 °C)

^B The permissible vapor pressures of products classified as PB mixtures shall not exceed 1430 kPa (208 psig) 1430 kPa (208 psig) and additionally shall not exceed that calculated from the following relationship between the observed vapor pressure and the observed relative density:

A specific mixture shall be designated by the vapor pressure at $\frac{100^{\circ}\text{F}100^{\circ}\text{F}}{100^{\circ}\text{F}}$ in pounds per square inch gage. To comply with the designation, the vapor pressure of the mixture shall be within $\frac{100^{\circ}\text{F}100^{\circ}\text{F}}{100^{\circ}\text{F}}$ to $\frac{100^{\circ}\text{F}}{100^{\circ}\text{F}}$ to $\frac{100^{\circ}\text{F}}{100^{\circ}\text{F}}$ in pounds per square inch gage. To comply with the designation, the vapor pressure of the mixture shall be within $\frac{100^{\circ}\text{F}}{100^{\circ}\text{F}}$ to $\frac{100^{\circ}\text{F}}{100^{\circ}\text{F}}$ in pounds per square inch gage. To comply with the designation, the vapor pressure of the mixture shall be within $\frac{100^{\circ}\text{F}}{100^{\circ}\text{F}}$ to $\frac{100^{\circ}\text{F}}{100^{\circ}\text{F}}$ in pounds per square inch gage. To comply with the designation, the vapor pressure of the mixture shall be within $\frac{100^{\circ}\text{F}}{100^{\circ}\text{F}}$ to $\frac{100^{\circ}\text{F}}{100^{\circ}\text{F}}$ in pounds per square inch gage.

^C In case of dispute about the vapor pressure of a product, the value actually determined by Test Method D1267 shall prevail over the value calculated by Practice D2598 or measured by Test Method D6897.

^D See X1.2.4 for information about residues in LPG and for information about gas chromatographic tests for residues in LPG.

^E An acceptable product shall not yield a persistent oil ring when 0.3 mL of solvent residue mixture is added to a filter paper, in 0.1 mL increments and examined in daylight after 2 min 2 min as described in Test Method D2158.

In case of dispute, Test Method D2158 shall be the referee test method.

^G Although not a specific requirement, the density or relative density can be needed for other purposes and should be reported. Additionally, the relative density of PB mixture is needed to establish the permissible maximum vapor pressure (see Footnote *B*).

^H This method may not accurately determine the presence of reactive materials (for example, H₂S, S^o) in liquefied petroleum gas if the product contains corrosion inhibitors or other chemicals which diminish the reaction with the copper strip.

¹ The total sulfur limits in these specifications do include sulfur compounds used for stenching purposes.

^J In case of dispute, Test Method D6667 may be used as an alternative means of sulfur measurement for LPG samples within the range that has been validated in Test Method shall be the referee test method. D6667.