

INTERNATIONAL STANDARD

NORME INTERNATIONALE



**Enterprise business function interfaces for utility operations –
Part 9: Interfaces for meter reading and control**

**Interfaces de fonctions métier d'entreprise pour l'exploitation des services –
Partie 9: Interfaces pour le relevé et la commande des compteurs**

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**ENTERPRISE BUSINESS FUNCTION INTERFACES
FOR UTILITY OPERATIONS –****Part 9: Interfaces for meter reading and control**

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