

INTERNATIONAL STANDARD

**Management of distributed energy storage systems based on electrically
chargeable vehicle batteries -
Part 1: Use cases and architectures**

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**Management of distributed energy storage systems
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Part 1: Use cases and architectures**

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Draft	Report on voting
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Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.