

# INTERNATIONAL STANDARD

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**Photovoltaic power generating systems connection with the grid - Testing of  
power conversion equipment -  
Part 3: Basic operations**

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**Photovoltaic power generating systems connection with the grid -  
Testing of power conversion equipment -  
Part 3: Basic operations**

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Draft	Report on voting
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Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.