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# TECHNICAL REPORT

## Integrating distributed PV into LVDC systems and use cases

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IEC TR 63534:2025

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## CONTENTS

IN	TRODU	CTION	6
1	Scop	e	7
2	Norm	ative references	7
3	Term	s, definitions and abbreviated terms	7
	3.1	Terms and definitions	
	3.2	Abbreviated terms	
4	Seled	cted LVDC use cases and challenges	9
	4.1	General	
	4.2	Typical Case I: Nushima Island (Japan)	_
	4.3	Typical Case II: LVDC systems enabled hybrid AC/DC systems (Tongli, China)	
	4.4	Typical Case III: DC system in RTWH Aachen University (Germany)	
	4.5	Typical Case IV: Hybrid LVDC systems for hydrogen generation (Singapore)	
	4.6	Typical Case V: LVDC enabled modern green building system (Switzerland)	
	4.7	Typical Case VI: Future Tower in low carbon city of Shenzhen, China	
	4.8	Technical challenges	
5	DC Ir	nterfaces of PV to LVDC systems	15
	5.1	DC Interfaces for PV integration 12102TOS	
	5.1.1	-	
	5.1.2	Critical issues	16
	5.2	Controllability of PV systems in LVDC	18
	5.2.1	Problem statement	18
	5.2.2	Critical issues	19
	5.3	Summary <u>IEC TR 63534:2025</u>	20
s:/6s1	<sup>tan</sup> Faült	response of LVDC system integrated with PV overview	63.520
	6.1	Islanding detection of distributed PV systems	20
	6.1.1	Problem statement	20
	6.1.2	Critical issues	23
	6.2	Fault ride-through capability of PV in LVDC system	24
	6.2.1	Problem statement	24
	6.2.2	Critical issues	24
	6.3	Summary	25
7	Stabi	lity and oscillation suppression of LVDC with PV	25
	7.1	Problem statement	25
	7.2	Key issues	26
	7.2.1	Modelling of LVDC system with distributed energy sources	26
	7.2.2	Effective stability criterion	27
	7.2.3	Oscillation suppression and stability enhancement	27
	7.3	Summary	29
8	Coordination with standards		
	8.1	Related standards for grid integration of PV generation	29
	8.1.1	Interoperability of Distributed Energy Resources with Associated	2.2
	0.4.5	Electric Power Systems Interfaces	29
	8.1.2	IEC 61727:2004, Photovoltaic (PV) systems – Characteristics of the utility 1245 interface	29

8.1.3	IEC 61215-1:2021, Terrestrial photovoltaic (PV) modules - Design qualification and type approval – Part 1: Test requirements	29				
8.2	Related standards for the LVDC distribution system	29				
8.2.1	IEC-SEG 4 Systems Evaluation Group – Low Voltage Direct Current Applications, Distribution, and Safety for Use in Developed and Developing Economies	29				
8.2.2	, 3	20				
0.2.2	and power quality requirements	30				
8.3	Other related standards	30				
8.3.1	IEC 62109-1:2010, Safety of power converters for use in photovoltaic power systems – Part 1: General requirements	30				
8.3.2	IEC 62446-1:2016 and IEC 62446-1:2016/AMD1:2018, Photovoltaic (PV) systems – Requirements for testing, documentation and maintenance – Part 1: Grid connected systems – Documentation, commissioning tests and inspections	31				
8.3.3	•					
8.3.4	• •					
8.3.5	IEC 60364-1:2005, Low-voltage electrical installations – Part 1: Fundamental principles, assessment of general characteristics, definitions	32				
8.3.6	IEC TS 62786-1:2023, Distributed energy resources connection with the grid – Part 1: General requirements	32				
9 Sum	maryStandards	32				
Bibliogra	(informative) Points of connection in a typical distribution network	35				
	Document Preview					
	- LVDC system on Nushima Island	10				
	- Hybrid AC/DC distribution system demonstration project in Tongli, Suzhou, ntegration of LVDC system	5 <del>3.5</del> <b>34</b> -2				
Figure 3 -	- DC system in Campus Melaten of RTWH Aachen University	12				
Figure 4	- A testbed for clean energy innovations with PV and H <sub>2</sub> generation	13				
Figure 5 -	- Green building with multi-energy supply system	14				
•	- System architecture of Future Tower					
•	Figure 7 – Classification of the RE DC interface from different aspects					
· ·	Figure 8 – Two types of PV integration interface to LVDC in literature					
Figure 9 – Two-stage power converter integrating a PV module to a DC network						
Figure 10 – Expression of the operation range on the specific front-end input port						
_	PV and its interfacing converter linked to an upstream grid					
· ·	Classification of islanding detection methods					
_	Schematic diagram of cascaded system in Middlebrook criterion					
_	Unified form of the LVDC systems					
•	·					
_	- Division of two subsystems					
_	Position selection of the virtual impedance					

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#### INTEGRATING DISTRIBUTED PV INTO LVDC SYSTEMS AND USE CASES

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IEC TR 63534 has been prepared by subcommittee SC 8A: Grid integration of renewable energy generation, of IEC technical committee TC 8: Systems aspects of electrical energy supply. It is a Technical Report.

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Draft	Report on voting
8A/187/DTR	8A/191/RVDTR

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this Technical Report is English.

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