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TECHNICAL SPECIFICATION

**Distributed energy resources connection with the grid -
Part 42: Technical requirements for voltage measurement used to control DER
and loads**

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**Distributed energy resources connection with the grid -
Part 42: Technical requirements for voltage measurement
used to control DER and loads**

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Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this Technical Specification is English.