

TECHNICAL SPECIFICATION

Hydraulic turbines, storage pumps and pump-turbines – Hydraulic transient analysis, design considerations and testing

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