
**Petroleum and natural gas industry —
Pipeline transportation systems
— Pipeline integrity management
specification —**

Part 1:

**Full-life cycle integrity management
for onshore pipeline**

PNGI — Spécifications de gestion de l'intégrité des pipelines —

*Partie 1: Gestion de l'intégrité des pipelines terrestres durant leur
cycle de vie complet*

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Foreword

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