
**Petroleum and natural gas industry —
Pipeline transportation systems
— Pipeline integrity management
specification —**

Part 2:

**Full-life cycle integrity management
for offshore pipeline**

*Industries du pétrole et du gaz naturel — Systèmes de transport par
conduites — Spécification de gestion de l'intégrité des conduites —*

*Partie 2: Gestion de l'intégrité des conduites en mer pendant leur
cycle de vie complet*

ISO 19345-2:2019

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ISO copyright office
CP 401 • Ch. de Blandonnet 8
CH-1214 Vernier, Geneva
Phone: +41 22 749 01 11
Fax: +41 22 749 09 47
Email: copyright@iso.org
Website: www.iso.org

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This document was prepared by Technical Committee ISO/TC 67, *Materials, equipment and offshore structures for petroleum, petrochemical and natural gas industries*, Subcommittee SC 2, *Pipeline transportation systems*.

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