

FINAL DRAFT International **Standard**

ISO/FDIS 9806

Solar energy — Solar thermal collectors — Test methods

Énergie solaire — Capteurs solaires thermiques — Méthodes d'essai

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ISO/TC 180

Secretariat: SA

Voting begins on: 2025-07-07

Voting terminates on: 2025-09-01

ISO/CEN PARALLEL PROCESSING

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Website: www.iso.org
Published in Switzerland

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Foreword

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This document was prepared by Technical Committee ISO/TC 180, *Solar energy*, in collaboration with the European Committee for Standardization (CEN) Technical Committee CEN/TC 312, *Thermal solar systems and components*, in accordance with the Agreement on technical cooperation between ISO and CEN (Vienna Agreement).

This third edition cancels and replaces the second edition (ISO 9806:2017), which has been technically revised. <u>ISO/FDIS 9806</u>

The main changes are as follows:

- Subclause 5.2: language used concerning maximum operating conditions is harmonised by introducing the concept of the design operating range;
- description of the testing of tracking collectors, such as parabolic trough collectors and Linear Fresnel
 collectors, is updated in several places to improve coherence with the standards of IEC/TC 117, Solar
 thermal electric plants;
- <u>Clause 16</u>: new clause is introduced to clarify the procedures for testing collectors with active self-protection mechanisms;
- mathematical model for the thermal performance is simplified; thermal performance parameter a_7 is removed without direct replacement;
- reduced wind speed u' is replaced by u;
- <u>Annex I</u>: new validation procedure (Valicol) introduced to allow verification of the measured thermal performance parameters;
- Introduction: comprehensive statement on the environmental impact of thermal solar collectors and their potential contribution to achieving the United Nations Sustainable Development Goals (SDGs) is added;
- <u>Annex B</u>: gross yield concept is introduced to allow for a standardized rating of the possible energy yield of solar thermal collectors;