
**Measurement of fluid flow in closed
conduits — Guidelines on the effects of
flow pulsations on flow-measurement
instruments**

*Mesurage du débit des fluides dans les conduites fermées — Lignes
directrices relatives aux effets des pulsations d'écoulement sur les
instruments de mesure de débit*

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Foreword

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The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular the different approval criteria needed for the different types of ISO documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see www.iso.org/directives).

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Measurement of fluid flow in closed conduits — Guidelines on the effects of flow pulsations on flow-measurement instruments

1 Scope

This document defines pulsating flow, compares it with steady flow, indicates how it can be detected, and describes the effects it has on orifice plates, nozzles or Venturi tubes, turbine and vortex flowmeters when these devices are being used to measure fluid flow in a pipe. These particular flowmeter types feature in this document because they are amongst those types most susceptible to pulsation effects. Methods for correcting the flowmeter output signal for errors produced by these effects are described for those flowmeter types for which this is possible. When correction is not possible, measures to avoid or reduce the problem are indicated. Such measures include the installation of pulsation damping devices and/or choice of a flowmeter type which is less susceptible to pulsation effects.

This document applies to flow in which the pulsations are generated at a single source which is situated either upstream or downstream of the primary element of the flowmeter. Its applicability is restricted to conditions where the flow direction does not reverse in the measuring section but there is no restriction on the waveform of the flow pulsation. The recommendations within this document apply to both liquid and gas flows although with the latter the validity might be restricted to gas flows in which the density changes in the measuring section are small as indicated for the particular type of flowmeter under discussion.

2 Normative references

There are no normative references in this document.

3 Terms and definitions

For the purposes of this document, the following terms and definitions apply.

ISO and IEC maintain terminological databases for use in standardization at the following addresses:

- ISO Online browsing platform: available at <https://www.iso.org/obp>
- IEC Electropedia: available at <http://www.electropedia.org/>

3.1

steady flow

flow in which parameters such as velocity, pressure, density and temperature do not vary significantly enough with time to prevent measurement to within the required uncertainty of measurement

3.2

pulsating flow

flow in which the flowrate in a measuring section is a function of time but has a constant mean value when averaged over a sufficiently long period of time, which depends on the regularity of the pulsation

Note 1 to entry: Pulsating flow can be divided into two categories:

- periodic pulsating flow;
- randomly fluctuating flow.

Note 2 to entry: For further amplification of what constitutes steady or pulsating flow see [5.1](#) and [5.2](#).

Note 3 to entry: Unless otherwise stated in this document the term “pulsating flow” is always used to describe periodic pulsating flow.

4 Symbols and subscripts

4.1 Symbols

A	area
A_d	area of the throat of a Venturi nozzle
A_R	turbine blade aspect ratio
a_r, b_r, c_r	amplitude of the r^{th} harmonic component in the undamped or damped pulsation
B	bf_p/q_V , dimensionless dynamic response parameter
b	turbine flowmeter dynamic response parameter
C	turbine blade chord length
C_c	contraction coefficient
C_D	discharge coefficient
C_v	velocity coefficient
c	speed of sound
D	internal diameter of the tube
d	throat bore of orifice, nozzle or Venturi tube
E_R	residual error in time-mean flowrate when calculated using the quantity $\sqrt{\Delta p}$
E_T	total error in the time-mean flowrate
f	turbine flowmeter output signal, proportional to volumetric flowrate
f_p	pulsation frequency
f_r	resonant frequency
f_v	vortex-shedding frequency
H	harmonic distortion factor
Ho	Hodgson number
I	moment of inertia
I_R, I_F	moments of inertia of turbine rotor and fluid contained in rotor envelope respectively
k/D	relative roughness of pipe wall
L	turbine blade length
L_e	effective axial length
l	impulse line length for differential pressure (DP) measurement device

$m = \beta^2$	orifice or nozzle throat to pipe area ratio
N	number of blades on turbine rotor
p	pressure (absolute)
q_m	mass flowrate
q_V	volume flowrate
R	turbine blade mean radius
Re	Reynolds number
r_h, r_t	turbine blade hub and tip radii respectively
Sr	Strouhal number
Sr_d	Strouhal number based on orifice diameter
t	time
t_b	turbine blade thickness
U	axial bulk-mean velocity
U_d	bulk-mean velocity based on orifice diameter
V	volume
X	temporal inertia term for short pulsation wavelengths
α	U'_{RMS} / \bar{U}
β	orifice or nozzle throat to pipe diameter ratio
γ	ratio of specific heat capacities (c_p/c_V)
Δp	differential pressure
$\Delta \bar{\omega}$	pressure loss
ε_{SS}	expansibility factor for steady flow conditions
η	blade "airfoil efficiency"
θ	phase angle
κ	isentropic exponent (= γ for a perfect gas)
μ	damping response factor (see 6.1.4.1.3)
ρ	fluid density
ρ_b	turbine blade material density
$\tau = p_2/p_1$	pressure ratio