
**Terenski prevzemni preskusi za ugotavljanje zmogljivosti vodnih turbin,
akumulacijskih črpalk in črpalnih turbin**

Field acceptance tests to determine the hydraulic performance of hydraulic turbines,
storage pumps and pump-turbines

Abnahmeversuche zur Bestimmung der hydraulischen Eigenschaften von
Wasserturbinen, Speicherpumpen und Pumpturbinen

Essais de réception sur place des turbines hydrauliques, pompes d'accumulation et
pompes-turbines, en vue de la détermination de leurs performances hydrauliques

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Vodna energija

Hydraulic energy engineering

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Field acceptance tests to determine the hydraulic performance of hydraulic turbines, storage pumps and pump-turbines

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