
Preskušanje zmogljivosti in energijske učinkovitosti fotonapetostnega (PV) modula - 2. del: Meritve spektralne odzivnosti, vpadnega kota in obratovalne temperature modula

Photovoltaic (PV) module performance testing and energy rating - Part 2: Spectral responsivity, incidence angle and nominal module operating temperature measurements

Prüfung des Leistungsverhaltens von photovoltaischen (PV-)Modulen und Energiebemessung - Teil 2: Messung der spektralen Empfindlichkeit, des Einfallswinkels und der Modul-Betriebstemperatur

Essais de performance et caractéristiques assignées d'énergie des modules photovoltaïques (PV) - partie 2: Mesurages de réponse spectrale, d'angle d'incidence et de température nominale de fonctionnement des modules

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☒ SUBMITTED FOR CENELEC PARALLEL VOTING☐ NOT SUBMITTED FOR CENELEC PARALLEL VOTING**Attention IEC-CENELEC parallel voting**

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TITLE:

Photovoltaic (PV) module performance testing and energy rating - Part 2: Spectral responsivity, incidence angle and nominal module operating temperature measurements

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This project was discussed and supported by WG2 during their meeting in 2025-04.

Project title updated with the word 'nominal' added in. Old project title: Photovoltaic (PV) module performance testing and energy rating - Part 2: Spectral responsivity, incidence angle and module operating temperature measurements

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