

**SLOVENSKI STANDARD**  
**oSIST prEN IEC 62364:2026**  
**01-marec-2026**

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**Hidravlični stroji - Smernice za obravnavanje hidroabrazivne erozije pri Kaplanovih, Francisovih in Peltonovih turbinah**

Hydraulic machines - Guidelines for dealing with hydro-abrasive erosion in Kaplan, Francis and Pelton turbines

Wasserturbinen - Leitfaden für den Umgang mit hydroabrasiver Erosion in Kaplan-, Francis und Pelton-Turbinen

iTeh Standards

Machines hydrauliques - Lignes directrices relatives au traitement de l'érosion hydroabrasive des turbines Kaplan, Francis et Pelton

Document Preview

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## TITLE:

**Hydraulic machines - Guidelines for dealing with hydro-abrasive erosion in Kaplan, Francis and Pelton turbines**

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