
Hibridni CPV/PV moduli: Splošne značilnosti in merilni postopki - 1. del: Merjenje zmogljivosti in nazivna moč - Sončna obsevanost in temperatura

Hybrid CPV/PV modules: General characteristics and measurement procedures - Part 1: Performance measurements and power rating - Irradiance and temperature

Modules cpv/PV hybrides: Caractéristiques générales et procédures de mesure - Partie 1: Mesurages de performances et caractéristiques assignées de puissance - éclairement et température

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OF INTEREST TO THE FOLLOWING COMMITTEES:

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ASPECTS CONCERNED:

☒ SUBMITTED FOR CENELEC PARALLEL VOTING☐ NOT SUBMITTED FOR CENELEC PARALLEL VOTING**Attention IEC-CENELEC parallel voting**

The attention of IEC National Committees, members of CENELEC, is drawn to the fact that this Committee Draft for Vote (CDV) is submitted for parallel voting.

The CENELEC members are invited to vote through the CENELEC online voting system.

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TITLE:

Hybrid CPV/PV modules: General characteristics and measurement procedures - Part 1: Performance measurements and power rating - Irradiance and temperature

PROPOSED STABILITY DATE: 2032

NOTE FROM TC/SC OFFICERS:

This project was discussed and supported by WG7 during their meeting in 2024-03.

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