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**Metoda za izračun emisij toplogrednih plinov v obratu za utekočinjeni zemeljski plin (ISO 6338:2023)**

Method to calculate GHG emissions at LNG plant (ISO 6338:2023)

Methode zur Berechnung der Treibhausgasemissionen einer LNG-Anlage (ISO 6338:2023)

Méthode pour calculer les émissions de GES dans les usines GNL (ISO 6338:2023)

**Ta slovenski standard je istoveten z: prEN ISO 6338**

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# INTERNATIONAL STANDARD

**ISO  
6338**

First edition  
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## Method to calculate GHG emissions at LNG plant

*Méthode pour calculer les émissions de GES dans les usines GNL*

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# Contents

Page

<b>Foreword</b> .....	<b>v</b>
<b>Introduction</b> .....	<b>vi</b>
<b>1 Scope</b> .....	<b>1</b>
<b>2 Normative references</b> .....	<b>1</b>
<b>3 Terms and definitions</b> .....	<b>2</b>
<b>4 Principles</b> .....	<b>3</b>
4.1 General.....	3
4.2 Relevance.....	3
4.3 Completeness.....	4
4.4 Consistency.....	4
4.5 Transparency.....	4
4.6 Accuracy.....	4
4.7 Conservativeness.....	4
<b>5 GHG inventory boundaries</b> .....	<b>4</b>
<b>6 Quantification of GHG emissions</b> .....	<b>5</b>
6.1 Identification of GHG sources and quantification approach.....	5
6.1.1 General.....	5
6.1.2 Emissions from fuel combustion.....	6
6.1.3 Emissions from flaring and venting.....	6
6.1.4 Fugitive emissions.....	7
6.1.5 Emissions associated with imported energy, utilities, and consumables.....	7
6.2 Calculation of GHG emissions.....	8
6.2.1 Requirements and guidance.....	8
6.2.2 GHG inventory.....	9
6.2.3 GHG quantification methods for fuel combustion.....	11
6.2.4 GHG quantification methods for flaring and venting.....	11
6.2.5 GHG Quantification methods for fugitive emissions.....	11
6.2.6 Quantification methods for emissions from imported energy, utilities, and consumables.....	12
6.2.7 Relevant period and frequency.....	12
6.3 Preferred units.....	13
6.4 Allocation.....	13
6.4.1 Principles.....	13
6.4.2 Methodology.....	13
6.5 Carbon capture.....	16
6.5.1 Opportunities for carbon capture:.....	16
6.5.2 Quantification of carbon capture benefit.....	16
<b>7 GHG inventory quality management</b> .....	<b>16</b>
7.1 General.....	16
7.2 GHG Emission Calculation approach.....	17
7.3 Estimation of inventory uncertainties.....	17
7.4 Procedures for documentation and archiving.....	17
7.5 Quality Control.....	17
7.6 Quality Assurance.....	18
<b>8 GHG reporting</b> .....	<b>19</b>
8.1 General.....	19
8.2 Additional information.....	19
8.3 GHG emission reduction.....	19
8.4 Carbon offset and emission trading.....	20
<b>9 Independent review</b> .....	<b>20</b>

**ISO 6338:2023(E)**

<b>Annex A (informative) Conversion factors for reference</b> .....	<b>21</b>
<b>Annex B (informative) International initiatives on climate ambitions</b> .....	<b>22</b>
<b>Annex C (informative) Example allocation calculation</b> .....	<b>24</b>
<b>Bibliography</b> .....	<b>30</b>

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## Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

The procedures used to develop this document and those intended for its further maintenance are described in the ISO/IEC Directives, Part 1. In particular, the different approval criteria needed for the different types of ISO documents should be noted. This document was drafted in accordance with the editorial rules of the ISO/IEC Directives, Part 2 (see [www.iso.org/directives](http://www.iso.org/directives)).

Attention is drawn to the possibility that some of the elements of this document may be the subject of patent rights. ISO shall not be held responsible for identifying any or all such patent rights. Details of any patent rights identified during the development of the document will be in the Introduction and/or on the ISO list of patent declarations received (see [www.iso.org/patents](http://www.iso.org/patents)).

Any trade name used in this document is information given for the convenience of users and does not constitute an endorsement.

For an explanation of the voluntary nature of standards, the meaning of ISO specific terms and expressions related to conformity assessment, as well as information about ISO's adherence to the World Trade Organization (WTO) principles in the Technical Barriers to Trade (TBT), see [www.iso.org/iso/foreword.html](http://www.iso.org/iso/foreword.html).

This document was prepared by Technical Committee ISO/TC 67, *Oil and gas industries including lower carbon energy*, Subcommittee SC 9, *Production, transport and storage facilities for cryogenic liquefied gases*.

Any feedback or questions on this document should be directed to the user's national standards body. A complete listing of these bodies can be found at [www.iso.org/members.html](http://www.iso.org/members.html).

## ISO 6338:2023(E)

### Introduction

Natural gas will play a key role in the energy transition (e.g. by replacing coal to produce electricity) and the use of LNG to transport natural gas is expected to increase. The process of liquefying natural gas is energy-intensive. Gas producers are increasingly accountable for their greenhouse gas (GHG) emissions and the ambition to reduce them. Furthermore, there is an emerging marketing demand for GHG data to enable commercial mechanisms such as offsetting to be utilized.

There is no standardized and auditable methodology to calculate the carbon footprint of the whole LNG chain (including but not limited to the well, upstream treatment, transportation, liquefaction, shipping, regasification and end user distribution). Various standards indicate possible approaches but these are not consistent in their results or easily applicable.

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# Method to calculate GHG emissions at LNG plant

## 1 Scope

This document provides a method to calculate the GHG emissions from an LNG liquefaction plant, onshore or offshore.

The frame of this document ranges from the inlet flange of the LNG plant's inlet facilities up to and including the offloading arms to truck, ship or railcar loading. The upstream supply of gas up to the inlet flange of the inlet facilities and the distribution of LNG downstream of the loading arms are only covered in general terms.

This document covers:

- all facilities associated with producing LNG, including reception facilities, condensate unit (where applicable), pre-treatment units (including but not limited to acid gas removal, dehydration, mercury removal, heavies removal), LPG extraction and fractionation (where applicable), liquefaction, LNG storage and loading, Boil-Off-Gas handling, flare and disposal systems, imported electricity or on-site power generation and other plant utilities and infrastructure (e.g. marine and transportation facilities).
- natural gas liquefaction facilities associated with producing other products (e.g. domestic gas, condensate, LPG, sulphur, power export) to the extent required to allocate GHG emissions to the different products.
- all GHG emissions associated with producing LNG. These emissions spread across scope 1, scope 2 and scope 3 of the responsible organization. Scope 1, 2 and 3 are defined in this document. All emissions sources are covered including flaring, combustion, cold vents, process vents, fugitive leaks and emissions associated with imported energy.

The LNG plant is considered “under operation”, including emissions associated with initial start-up, maintenance, turnaround and restarts after maintenance or upset. The construction, commissioning, extension and decommissioning phases are excluded from this document but can be assessed separately.

The emissions resulting from boil-off gas management during loading of the ship or any export vehicle are covered by this document. The emissions from a ship at berth, e.g. mast venting are not covered by this document.

This document describes the allocation of GHG emissions to LNG and other hydrocarbon products where other products are produced (e.g. LPG, domestic gas, condensates, sulphur, etc.).

This document defines preferred units of measurement and necessary conversions.

This document also recommends instrumentation and estimations methods to monitor and report GHG emissions. Some emissions are measured and some are estimated.

This document is applicable to the LNG industry.

Applications include the provision of method to calculate GHG emissions through a standardized and auditable method, a means to determine their carbon footprint.

## 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.